



Veja Mate

NER300

The project

Technology category: Wind energy
Location: 95 km north west of Borkum, Germany
Max. NER 300 funding: EUR 112.6 million
Final investment decision: June 2015
Entry into operation: July 2017

State of advancement

The project is currently in the construction phase.

Outlook for coming year

The key targets for the next year are to complete successfully the commissioning of the offshore substation, installation of the cables and installation/commissioning of the wind turbine generators.

Outlook for coming 5 years

Veja Mate is expected to begin installation and commissioning of the turbines early 2017 and to achieve final TOC (Take Over Certificate) before end of 2017. After TOC the turbines will be serviced under a full service offshore long term programme contract.

Project sponsor

Highland Group Holding (59,293%), Siemens Financial Services (40,707%) and Copenhagen Infrastructure II K/S (0,001%)

Project website

www.vejamate.de

Project summary

Veja Mate is one of the largest offshore wind farm projects with 402 MW capacity in the German exclusive economic zone of the North Sea.

Veja Mate received its permit from the Federal Maritime and Hydrographic Agency (BSH) in August 2009 and a change permit in May 2015. Offshore installation works have begun in April 2016 and are expected to finish in 2017.

Under the current schedule, Veja Mate will enter into operation before the set entry into operation date. All operational permits for installation vessels and jack-up vessels have been applied for by the contractors prior to start of construction

Veja Mate received the unconditional grid connection confirmation in May 2010 from the responsible transmission system operator TenneT. The confirmation foresees to connect the project to the grid connection system BorWin2, for which the converter station has already been built.

The Veja Mate offshore wind farm will consist of innovative 6 MW wind turbines, an own park substation and will connect to the offshore platform BorWin Beta. The supporting structure will be done by one of the world's largest monopile foundations.